

LOCATION DATA							
NAME		LICENSE #	UWI	EVENT	AFE #	AFE \$	
BLACKSPUR HZ LEDUC-WB 16-11-51-2		0502001	100/16-11-051-02W5/00	Initial Drill	21DR0012	\$1,657,265.00	
DRILLING DATA							
EVENT	STAGE	MOVE DATE	SPUD DATE	RELEASE DATE	RIG		
Initial Drill	DRILLING	2022-01-17	2022-01-19	2022-01-30	Horizon #43		
SURVEYED	CUT / FILL	KB > GROUND	CF > GROUND	GROUND	KB ELEVATION	CF ELEVATION	
742.30 m	-0.29 m	5.50 m	0.00 m	742.01 m	747.51 m	742.01 m	
DAILY REPORT DETAILS							
REPORT DATE	DEPTH	DRILLING TIME	PROGRESS	AVG ROP	MAN HOURS	CUM. HOURS	NON-PRODUCTIVE
2022-01-30	4,088.00 m	0.00 hr	0.00 m	0.00 m/hr	132.00 hr	1,585.00 hr	0.00 hr
MUD		RENTALS	COSTS				
MUD	CUM. MUD	RENTALS	CUM. RENTALS	DRILLING DAILY	DRILLING TOTAL	EVENT DAILY	EVENT TOTAL
\$0.00	\$122,538.96	\$8,086.50	\$118,874.50	\$434,098.01	\$1,986,685.63	\$434,098.01	\$2,070,540.63
DAILY OPERATIONS							
MORNING OPERATIONS							
No safety concerns or environmental issues to report. Continue to tear down rig, clean rentals. Rig Released @ 23:59, Jan. 30/22							
DAILY OPERATIONAL SUMMARY							
Discussed with CVE Calgary Drilling Superintendent Derek Rae upcoming days operations of tripping, running csg & tear out. The rig is running well with no safety or environmental issues to report. Finish laying down DP, Pull wear bushing, rig in powertongs & eTorque & run 117Jts, 114.3mm, 20.09Kg/m, BTC Frac Tie Back String, unlatch & space out. Attempt to pressure test tubing hanger, Failed, change out seals on Dognut & pressure test to 14Mpa for 10min. Nipple down & install wellhead, pressure test, clean tanks, haul mainhole mud to disposal, rig down topdrive & tear out. Rig Released @ 23:59, Jan. 30/22							
DAILY FORECAST							
Continue to tear down rig, clean rentals. Haul back floc tanks, 400bbl tanks, cement bins, directional tools, extra casing & mix off bins.							
TIMELOG					WEATHER		
FROM	TO	DUR	NPT CODE	DETAILS	TIME	TEMP	CONDITIONS
00:00	03:15	3.25 h	6F	Lay down drill string	06:00	-1 °C	PARTLY CLOUDY
03:15	03:30	0.25 h	25	Pull wear bushing	WIND STRENGTH		ROAD CONDITION
03:30	04:00	0.5 h	12A	Rig up to run tie back string	CALM		GOOD
04:00	04:15	0.25 h	21	Safety meeting with tonghand	PERSONNEL		
04:15	06:30	2.25 h	12	Run tie back string	DRILLING ENGINEER - On Site		
06:30	06:45	0.25 h	21	crew change handover	Derek Rae 403-701-0899		
06:45	08:00	1.25 h	12B	Run tieback string	DRILLING CONSULTANT - On Site		
08:00	09:15	1.25 h	12B	RUNNING TIE BACK	Mike Bowen 403-348-9127		
09:15	11:30	2.25 h	12B	unlatch and space out	DRILLING CONSULTANT - On Site		
11:30	12:00	0.5 h	15D	attempt to pressure test tubing hanger	Darren Burton 780-518-7767		
12:00	15:45	3.75 h	12B	unlatch to change out hanger seals , wait on new hanger seal	DRILLING MANAGER - On Site		
15:45	16:00	0.25 h	15A	Pressure test hanger at 14mpa for 10 mins	Nick Stanford 403-804-0296		
16:00	17:30	1.5 h	14B	Nipple down BOPs	FUEL USE		
17:30	17:45	0.25 h	14E	Install wellhead	FUEL	USAGE	
17:45	18:30	0.75 h	22B	Rig down top drive	Marked Diesel	3,680.0 L	
18:30	18:45	0.25 h	21	crew hand over	PUMPS		
18:45	22:00	3.25 h	22B	Rig down top drive	Pump #1	Pump #2	
22:00	00:00	2.0 h	22	Tear down. Rig released @ 23:59, Jan. 30/22	Model	Work Force	Model
					1300	1300 <td>Work Force</td>	Work Force
					Duplex	TRIPLEX	Duplex
					SPM	TRIPLEX	SPM
					Pressure	-	Pressure
					Hours Run	-	Hours Run
					Liner Size	-	Liner Size
DAILY COSTS							
VENDOR	#	TOTAL					
BLACK DIAMOND	1	\$464.50					
BLACKSPUR OIL CORP	1	\$97,018.42					
CODECO-VANOCO	1	\$3,000.00					
DEREK CASING	1	\$18,546.70					
FORCE INSPECTION SERVICES	1	\$10,732.16					
GFL	1	\$45.00					
GMACK OILFIELD SERVICES LTD.	1	\$2,500.00					
GREAT NORTH WELLHEAD & FRAC	1	\$1,980.00					
HORIZON DRILLING	4	\$22,745.00					
LIQUIDS TRANSLOADING LTD.	4	\$18,400.00					
MOOSE DOKTOR	1	\$70.00					
PACKERS PLUS	1	\$73,110.00					
PASON	1	\$1,800.00					
PRECISION RENTALS	1	\$1,130.00					
REMEDX REMEDIAL SERVICES	1	\$12,075.00					
SECURE ENERGY SERVICES	3	\$68,141.23					
SEMERRA	1	\$1,998.00					
SHAWNS OILFIELD SERVICE	2	\$22,475.00					
SKS LOGISTICS LTD	1	\$950.00					
T-RUCKIN	1	\$50,000.00					
TALLMAN GEOLOGICAL	1	\$2,500.00					
TANGO DELTA	1	\$252.00					
TROJAN SAFETY	1	\$660.00					
TRYSON ENERGY SERVICES	1	\$21,000.00					
WINALTA TRANSPORT	1	\$1,665.00					
WTS	1	\$840.00					
TOTAL		35	\$434,098.01				